

Intraday Congestion Management at the borders ČEPS/transpower and ČEPS/50Hertz Transmission

The yearly, monthly and daily available transmission capacity at the borders of ČEPS/transpower (CEPS/TPS) and ČEPS/50Hertz Transmission (CEPS/50HzT) is allocated in accordance with the "Rules for coordinated auctions of transmission capacity at the common borders of ČEPS, a.s., PSE Operator S.A., Slovenská elektrizačná prenosová sústava, a.s., transpower stromübertragungs gmbh, 50Hertz Transmission GmbH for the year 2010" (Auction Rules) published on web site of the Central Allocation Office GmbH (CAO) <http://www.central-ao.com>.

Available intraday transmission capacity will be accessed independently from the above mentioned procedure of the cross-border capacities allocation through yearly, monthly and daily auctions. 26 September 2007 CEPS and 50HzT established a bilateral mechanism for intraday congestion management. 16 April 2008 CEPS, TPS and 50HzT made available intraday transmission capacity in a coordinated procedure on both, the CEPS/TPS and the CEPS/50HzT border.

Following the intraday procedure will be described more in detail:

Preconditions to participate

The TSOs set the following prerequisites for participating in the intraday procedure:

- **TPS and 50HzT:** Possession of a valid and effective balancing agreement (Bilanzkreisvertrag).
- **CEPS:** Possession of a valid and effective Agreement concerning the Accession to Trading Terms and Conditions for Cross-border Transmission through the Transmission System in the Czech Republic.

Procedure

CEPS will be the single point of contact for market participants regarding the operation of the intraday procedure. Requests for intraday transactions have to be submitted through the Damas ePortal operated by CEPS.

Intraday transmission capacity will be allocated free of charge (no payment for capacity reservation), **but with the acceptance of a transmission request the use of the capacity is obligatory!**

The intraday procedure is arranged in 6 sessions à 4 hours per day, Monday till Sunday. The time limits and duration of each session can be found in the table hereunder. The number and length of the sessions can be adapted by the TSOs depending on the experiences and identified needs. Nevertheless any such modifications will be announced well in advance.

Serial No. of the Session	Duration of Session	Submission of requests START	Submission of requests END	Information of final acceptance of request
		T1	T2	T4
1	00:00 - 04:00	18:00 (D-1)	21:30 (D-1)	22:40 (D-1)
2	04:00 - 08:00	22:00 (D-1)	01:30 (D)	02:40 (D)
3	08:00 - 12:00	02:00 (D)	05:30 (D)	06:40 (D)
4	12:00 - 16:00	06:00 (D)	09:30 (D)	10:40 (D)
5	16:00 - 20:00	10:00 (D)	13:30 (D)	14:40 (D)
6	20:00 - 24:00	14:00 (D)	17:30 (D)	18:40 (D)

Modified schedule

On the date of a planned outage of the Damas ePortal (every Tuesday from 17:00 to 20:00 or in case that Tuesday is a public holiday in the Czech Republic the following workday from 17:00 to 20:00) the following schedule applies for the sessions 6 and 1:

6	20:00 - 24:00	14:00 (D)	15:30 (D)	16:40 (D)
1	00:00 - 04:00	20:00 (D-1)	21:30 (D-1)	22:40 (D-1)

The common German intraday-ATC will be computed publicly via the Damas ePortal: http://market.ceps.cz/intraday_tso_atc_limits.asp.

To reserve for a particular session intraday capacity a transmission request needs to be submitted within the times **T1** and **T2** before the relevant session via the Damas ePortal. Per session, border and direction can be submitted up to 10 separate transmission requests that will be assessed individually of each other. These transmission requests are processed in the order in which they were delivered (defined by a timestamp assigned to each request) and the evaluation is based on "first come first served" principle.

For each request, CEPS will check if the transmission request is attainable in accordance with the safe and reliable operation of the transmission system in the Czech Republic. In its decision-making, CEPS takes into account primarily the conditions and possible development of the operation of the Czech transmission system. Furthermore for the German side will be checked if the received request is attainable with respect to the common indicative German intraday ATC agreed by TPS and 50HzT.

By the time **T4** the market participant will be informed about the final acceptance or rejection of its transmission request via the Damas ePortal.

Use of intraday capacity - scheduling

1:1 Nomination

For intraday-scheduling the same 1:1 nomination system needs to be regarded as it is currently used for day-ahead and long term nominations at the borders of CEPS/TPS and CEPS/50HzT. The CAO will carry out the registration of the 1:1 couples for both transmission borders. A detailed description of the 1:1 system and the necessary steps to register/change a 1:1 couple can be found in chapter 10.2. in the Auction Rules.

Intraday-scheduling

- **TPS and 50HzT:** Intraday schedules regarding the transmission border CEPS/TPS and CEPS/50HzT need to be received by TPS and 50HzT **in accordance with the German market rules 45 min in advance before the operation of the first hour of the session** at the latest. This means if a market participant has reserved for example capacity for all four hours of the session 4, the schedule message containing all schedules for the relevant day (global position, Process Type A01) needs to be received by 11:15 at the latest. In case of a mismatch of schedules received for the transmission borders CEPS/TPS and CEPS/50HzT the volume confirmed by the final acceptance of intraday transmission requests published by CEPS is found decisive.
- **CEPS:** With the final acceptance of an intraday transmission request the transmission is agreed with CEPS. Any delivery of an additional intraday schedule is not requested. No modification of the accepted requests is allowed.

Contact

In case you are interested to take part in the intraday procedure please contact:

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For general questions concerning the intraday procedure you may contact as well:

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